County: Buch a nam Permit #: 20023

CONFIDENTIAL UNTIL:

Date Issued: 92 82

Date Cancelled:

Date Plugged: 9-14-82

OGC FORMS	Date Received
2	
ω	92.8.2
3i	
4	C8.66
4i	
5	
6	
7	9-30.82
8	
11	
12	
Misc. Form 2	

Analyses		Samples		Logs		
core	water	core	chip			TYPE
						ID#
						Date Received

Additional Submitted Data:

Strat test
Orillers los
Formation 1005 COMMENTS:

Missouri Oil and Gas Council

Form OGC-3

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DE	RILL DEEPEN	PLUG BACK
for an	oil well 🗆 or gas well 🗆	mercanti les havevece ne tad. Invidens vess i
NAME OF COMPANY OR OPERATOR	unings Drilling	Company DATE 8-30-82
PO Box 1340	Livense	Kansas
Address	City	State
DESCR	IPTION OF WELL AND LEAS	SE
Name of lease	Well number	Elevation (ground)
Frakes		801 Est.
WELL LOCATION 60 (give ex lettler) 9/21/82 165 ft from (x) (S) sec line	e footage from section lines) #55 ft from W (W) sec. line
MELLIOCATION	56 N Range 36U	County
Nearest distance from proposed location to property or lease line.	Distance from proposed loca completed or applied for v	
to property or lease line		feet
Proposed depth Drilling contractor, name & address	Rotary or Cable Tools	Approx date work will start
140' Exploration Inc. Wichita	, ky	9-7-82
Number of acres in lease	Number of wells	on lease, including this well, drilling to this reservoir.
	Number of ab	pandoned wells on lease:
		No. of Wells: producing
If lease, purchased with one or more wells drilled, from whom purchased: Name		injection
Address		inactive abando ned
Remarks: (If this is an application to deepen or plug bac producing zone and expected new producing a	k, briefly describe work to be done	
	· · · · · · · · · · · · · · · · · · ·	
Proposed casing program		To be filled in by State Geologist
amt size wt /f1	cem. amt	size wt /ft cem.
Leolaci	id Te	nninge Orilling Ca
I, the undersigned, state that I am the	report, and that this report was pre ete to the best of my knowledge	1 / 1 1
. Stratigraphic Test Only	Signature////	tink Outois
#ZUUZ3		☑ Drill stem test info. required if run
pproval Date 9/2/82	☑ E-logs required if run	☐ Samples required
pproved By Wallace B. Howe	Core analysis required if	
lote. This Permit not transferable to any other person or to any other location	KEUEIVEL	WATER SAMPLES REQUIRED @
Remit two copies to: Missouri Oil and Gas Council P.O. Box 250 Rolla, Mo. 65401	CED 0.2 1002	
One will be returned for driller's signature	SEP 02 1982	

ase Name: Frai	gs Drilling Company kes		County: Buchanan
5 feet from 5 s	ection line and $\frac{1/55}{(E)-(}$ feet from $\frac{1}{(E)-(}$	section line of Sec	8 Two 56 N Range 36
(N)-(S)	(E)-(w)	
N			
	Lease >		
	CINE 3/		
A			
T			
' '			
SCALE			
1" =	SJC-11		
EMARKS: No	suncy required, shallow	stratigraphic	test hole
	#200	23	
	Approval Li	nited to	
	Stratigraphic	Test Only	
	TO LOTIONS		
	FRUCTIONS show distance of the proposed well	accurately locate oil and	fy that I have executed a surver gas wells in accordance with 10
om the two nearest secti	on lines, the nearest lease line, and the same lease completed in or	50-2,030 and that the above plat.	results are correctly shown on
rilling to the same reser	voir. Do not confuse survey lines	555 C	
ith lease lines. See rule 10 nents, Lease lines must be	0 CSR 50-2 030 for survey requiremarked.		(SEAL)
			(SEAL)
lamie sum annins sas	issouri Oil and Gas Council K L L L	IVED	
emit two copies to: M	O. Box 250, Rolls, MO 65401		

MO. OIL & GAS COUNCIL

Missouri Oil and Gas Council

PLUGGING RECORD

Owner Jenni	ings D	rilli	na C	0,	Address P.O. F		1340	Lan	uren	ce, Ks 660	741	
Name of Lea	se Frak		19	nour util	Well No			Permit I		OGC-3 or OGC-3 I number		
Location of V		-<1	1130'F	-14//	Sec-Twp-R	ing or Bi		rvey	County	chanan		
	to drill this well	was filed	I in name of		vell ever pro		Characte	er of well a		tion (initial production)	Dry?	
Jennings Drilling Co.			No OII (B			bbls/day)	Gas (MCF/day)					
Date Abandoned Total depth 9-14-82 155			-	Amount well producing prior to abando Oil (bbls/day) Gas (MCF/d								
oil or gas. Ind open to well l	Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abendonment.			tent of each formation		Dept	Depth interval of each formation		ormation	Size, kind, & depth of plugs used. Indicate zones squeeze cemented, giving amount cement.		
										Plugged with		
										porfland c	ement	
Cina mina	Ta ""								-	X.	9	
Size pipe	Size pipe Put in well (ft) Pulled out (f		ulled out (ft)	Left in well (ft)		of par	Give depth and method of parting casing (shot, ripped, etc.)			Packers and shoes		
Was well filled	with mud-lader	n fluid?	2.9	Indicate	e deepest fo	rmation	containin	ng fresh wa	ater.			
	NAM	IES AND	ADDRESSES	OF ADJAC	ENT LEAS	E OPEF	ATORS C	OR OWNE	RS OF TI	HE SURFACE		
Name			Address				Direction from this well:					
									,			
Method of disp	posal of mud pit	contents		table	e, mi	ud	Dits					
Use reverse sid	e for additional	detail.				1					*	
File this form	in duplicate with	h										
(Company), an	FICATE: I, the under that I am autistated therein ar	horized b	by said compar	ny to make th		and that		of the	-	rings Prilling er my supervision and dire	ection and	
Mat the lacts a	tated therein ar	e true, co	rrect, and con	SEP 3	· · · ·	Signate		Mas	tink.	· Octois		
				1)	0 1987							

One will be returned.

Remit two copies to: Missouri Oil and Gas ConciOIL & GAS COUNCIL

P.O. Box 250, Rolla, MO 65401

Confidential

Operator <u>Je</u>	nnings Dril	ling Co.	Contracto	or: Explorate	in Inc
Lease Name:	Frakes	Well Numb	oer: <u>STC-</u>	// Elevation	: 800.1
	60'FSL, 1130'	FWL 8-56A	1-36W	Total Depth:	155
Permit	20023				

Driller's Log

Gamma Ray Log

0-105 Sd& Gravel 105-125 Gry Sh 125-130 LS 130-137 BISH 137-150 LS 150-155 BIKSH

Formation Tops
South Bend LS 120 (+672)
Stoner LS 138 (+662)
Eudorash 151 (+649)

SEP 3 0 1982

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